

**HomeWorks Tri-County Electric Cooperative  
Schedule SB - Standby Electric Service**

Available for Standby Electric Service to Member-Consumers of the Cooperative who own and operate their own generating units, which under normal operating conditions are used to supply all or a portion of the Member-Consumer's power and energy requirements. Member-Consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Service is three-phase, 60 hertz, at standard secondary voltages.

**Monthly Rate:**

*Distribution Service*

<b>Availability Charge:</b>		\$88.50 per month
Distribution Demand:	@	\$ 4.30 per kW

*Power Supply Service*

**Demand Charge**

Coincident	@	\$12.76 per kW plus
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<b>Energy Charge</b>	@	\$0.0588 per kWh
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**Determination of Billing Demand**

- A. The Coincident Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the hour in which Wolverine Power Cooperative records its system peak, during the month for which the bill is rendered, as indicated or recorded by a demand meter.
- B. The Distribution Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

**Power Factor:**

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

**Minimum Charge:**

- A. The minimum monthly charge shall be the Availability Charge plus the Coincident Demand times the Coincident Demand Charge, plus the Distribution Demand times the Distribution Demand Charge, plus the Energy Optimization surcharge; or
- B. As may be specified in the Interconnection Agreement between the Cooperative and the Member-Consumer, plus the Energy Optimization surcharge.

This rate schedule is subject to the Cooperative's Energy Optimization surcharge and Power Supply Cost Recovery Clause.

**Terms of Payment and Tax Adjustments:**

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- D. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.
- E. Michigan state sales tax shall be added on all bills, where applicable.

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Schedule SB issued October 7, 2016 by Mark Kappler, General Manager, at Portland, Michigan

Previous Revisions: December 1, 2012; July 1, 2010