

**HomeWorks Tri-County Electric Cooperative
Schedule PSDS - Primary Service Rate**

This rate is available only to Primary Service Loads (Member-Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Cooperative's (Wolverine) Power Supply Rate - General, Power Supply Rate - C&I and Power Supply Rate - LPI.

Service Options:

Service may be taken:

- 1) directly from a distribution substation, defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of a distribution substation;
- 2) from an existing three-phase primary line, defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of an existing three-phase primary line (add \$1.11/kW to rates listed below); or
- 3) from a new three-phase primary line (add \$2.22/kW to rates listed below).

The monthly rate for Firm Service shall be:

Power Supply Rate I

Distribution Demand Charge:	\$6.70/kW
Coincident Demand Charge:	\$11.15/kW
Energy Charge:	\$0.05880/kWh

Under Wolverine Power Cooperative's Power Supply Rate - C&I, member loads of over 500 kW Demand shall receive a credit, as follows:

>=500 kW and <2,000 kW Demand	(\$0.0050)/kWh
>=2,000 kW Demand	(\$0.0090)/kWh

All PSDS rates are subject to the Cooperative's Energy Optimization surcharge and Power Supply Cost Recovery Clause.

Determination of Billing Demand

- A. The Coincident Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the hour in which Wolverine Power Cooperative records its system peak, during the month for which the bill is rendered, as indicated or recorded by a demand meter.
- B. The Distribution Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

Contracts:

A contract shall be required for each Member-Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Terms of Payment:

- A. Monthly bills are due and payable on or before the due date listed on the bill.
- B. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- C. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- D. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.
- E. Michigan state sales tax shall be added on all bills, where applicable.