

HomeWorks Tri-County Electric Cooperative
Schedule CD-1 - Optional Large Power Time-of-Day Service

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also for primary rated single-phase and three-phase service. The Member-Consumer must contract to receive service on this option for a minimum of twelve months.

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate:

Availability Charge:		\$88.50 per month
Demand Charge:		
Peak Period	@	\$ 12.75 per kW <u>plus</u>
Intermediate/Off-Peak Periods	@	\$ 3.75 per kW
Energy Charge:	@	\$0.07130 per kWh

This rate is subject to the Cooperative's Energy Optimization surcharge and Power Supply Cost Recovery Clause.

The time periods applicable to the rate are:

- (1) Peak Period: 5:00 p.m. to, but not including, 10:00 p.m., weekdays excluding holidays
- (2) Intermediate Period: 7:00 a.m. to, but not including, 5:00 p.m., weekdays, and 5:00 p.m. to, but not including, 10:00 p.m., weekends and holidays
- (3) Off-Peak Period: All other hours.
- (4) Designated holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time and, if so, will post a new schedule on its website and communicate the new schedule to its Member-Consumers taking service under the relevant rate schedules.

Determination of Billing Demand:

- A. The Peak Period and Intermediate/Off-Peak Period Billing Demands shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded during the peak and intermediate/off-peak periods, as defined by the Cooperative, during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Charge:

- A. The monthly minimum charge is the Monthly Availability Charge plus \$0.75 per kVA for each additional kVA or fraction thereof in excess of 50 kVA of transformer capacity, plus the Energy Optimization surcharge; or
- B. As may be specified in a supplemental contract between the Cooperative and the Member-Consumer, plus the Energy Optimization surcharge.

Primary Service Discount:

A discount of \$0.15 per kVA of required transformer capacity shall be applied when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of two percent (2.0%) shall be applied.

Terms of Payment and Tax Adjustments:

- A. Monthly bills are due and payable on or before the due date listed on the bill.
- B. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- C. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- D. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.
- E. Michigan state sales tax shall be added on all bills, where applicable.