

HomeWorks Tri-County Electric Cooperative
Schedule CBG - Customer-Owned Back-Up Generation

This rate is available only to Member-Consumers served under Schedules CD, CD-1, or PSDS, who own and operate generating unit(s) having a total on-site capacity of 100 kW or greater which can be called upon from time to time by Wolverine Power Cooperative (Wolverine), the Cooperative's power supplier, to provide backup. This rate schedule is not intended for seasonal loads, nor is it intended for Member-Consumers served under the interruptible PSDS Rate. This rate is available subject to the availability to the Cooperative of Wolverine's Rider "Back-Up Generation".

Monthly Rate:

The Member-Consumer shall be billed under Schedule CD, CD-1, or PSDS as appropriate, adjusted for the following credit:

Demand Charge Credit @ \$2.50 per kW

The Demand Charge Credit will be applied to the lesser of:

- A. The average Monthly Billing Demand of the retail Member-Consumer for the most recent December, January, and February billings. In instances where the retail Member-Consumer is billed under a Large Power Time-of-Day rate, or its equivalent, the term "Billing Demand" shall refer to the Peak Period Demand.
- B. The actual amount of load interrupted as determined by a test in accordance with the **Conditions for Service from this Schedule**, paragraph D,1.

Conditions for Service from this Schedule:

This schedule shall be available for service to Member-Consumers of the Cooperative who own and operate generating units which can be used by Wolverine as backup, and which meet the following criteria:

- A. The output from the retail Member-Consumer owned generating unit(s) shall be separately metered with a recording watt-hour demand meter using either magnetic tape or electronic memory for recording data.
- B. The total rated capacity of the retail Member-Consumer owned generating unit(s) on each site must be 100 kW or greater.
- C. The Member-Consumer owned generating units must be capable of:
 - 1. Being brought on line by control or command from Wolverine's System Control Center;
 - 2. Being brought on line in thirty minutes or less; and
 - 3. Being run to give extended load relief over a period of at least twelve hours.
- D. Wolverine may request operation of the Member-Consumer owned generating unit(s) served under this rate at its own discretion.
 - 1. Wolverine may call upon the Member-Consumer owned generating units up to four times each year to test the capability and reliability of the unit(s) in order to demonstrate that the capacity will be available when called upon.
 - 2. Request for operation of the backup generating unit(s) during emergency interruptions shall not be limited to a specific number of occurrences. Total requests for operation excluding emergency will not exceed 200 hours in a calendar year.
- E. Wolverine reserves the right to remove a Member-Consumer from this program if, in Wolverine's sole judgment, Wolverine cannot rely on the Member-Consumer owned generating capacity being available when called upon.

Member-Consumer owned generating unit(s) shall not be operated in parallel with the Cooperative's distribution system. When the Member-Consumer is called upon by Wolverine to operate the generating unit(s), the Member-Consumer shall separate its load from the Cooperative's system.

A contract shall be required for each Member-Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Schedule CBG issued July 1, 2010 by Mark Kappler, General Manager, at Portland, Michigan

Previous Revisions: